CERTIFICATION OF ENROLLMENT

HOUSE BILL 1761

Chapter 69, Laws of 1995

54th Legislature 1995 Regular Session

Determination of output of major energy projects

EFFECTIVE DATE: 7/23/95

Passed by the House March 9, 1995 Yeas 92 Nays 3

CLYDE BALLARD

Speaker of the House of Representatives

Passed by the Senate April 4, 1995 Yeas 43 Nays 2

CERTIFICATE

I, Timothy A. Martin, Chief Clerk of the House of Representatives of the State of Washington, do hereby certify that the attached is **HOUSE BILL 1761** as passed by the House of Representatives and the Senate on the dates hereon set forth.

JOEL PRITCHARD

TIMOTHY A. MARTIN

President of the Senate

Chief Clerk

Approved April 17, 1995

FILED

April 17, 1995 - 4:09 p.m.

MIKE LOWRY

Governor of the State of Washington

Secretary of State State of Washington

HOUSE BILL 1761

Passed Legislature - 1995 Regular Session

State of Washington 54th Legislature 1995 Regular Session

By Representatives Casada, Hankins, Patterson, Crouse, Huff, Carlson, Morris, Mielke, Mitchell and Kessler

Read first time 02/08/95. Referred to Committee on Energy & Utilities.

- 1 AN ACT Relating to clarification of physical conditions for
- 2 determining the output of major energy projects; and amending RCW
- 3 80.50.020 and 80.52.030.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:
- 5 **Sec. 1.** RCW 80.50.020 and 1977 ex.s. c 371 s 2 are each amended to 6 read as follows:
- 7 (1) "Applicant" means any person who makes application for a site 8 certification pursuant to the provisions of this chapter;
- 9 (2) "Application" means any request for approval of a particular 10 site or sites filed in accordance with the procedures established 11 pursuant to this chapter, unless the context otherwise requires;
- 12 (3) "Person" means an individual, partnership, joint venture,
- 13 private or public corporation, association, firm, public service
- 14 company, political subdivision, municipal corporation, government
- 15 agency, public utility district, or any other entity, public or
- 16 private, however organized;
- 17 (4) "Site" means any proposed or approved location of an energy
- 18 facility;

- 1 (5) "Certification" means a binding agreement between an applicant 2 and the state which shall embody compliance to the siting guidelines, 3 in effect as of the date of certification, which have been adopted 4 pursuant to RCW 80.50.040 as now or hereafter amended as conditions to 5 be met prior to or concurrent with the construction or operation of any 6 energy facility;
- 7 (6) "Associated facilities" means storage, transmission, handling, 8 or other related and supporting facilities connecting an energy plant 9 with the existing energy supply, processing, or distribution system, 10 including, but not limited to, communications, controls, mobilizing or 11 maintenance equipment, instrumentation, and other types of ancillary transmission equipment, off-line storage or venting required for 12 13 efficient operation or safety of the transmission system and overhead, and surface or subsurface lines of physical access for the inspection, 14 15 maintenance, and safe operations of the transmission facility and new 16 transmission lines constructed to operate at nominal voltages in excess 17 of 200,000 volts to connect a thermal power plant to the northwest 18 power grid: PROVIDED, That common carrier railroads or motor vehicles 19 shall not be included;
- 20 (7) "Transmission facility" means any of the following together 21 with their associated facilities:
- (a) Crude or refined petroleum or liquid petroleum product transmission pipeline of the following dimensions: A pipeline larger than six inches minimum inside diameter between valves for the transmission of these products with a total length of at least fifteen miles;
- (b) Natural gas, synthetic fuel gas, or liquified petroleum gas transmission pipeline of the following dimensions: A pipeline larger than fourteen inches minimum inside diameter between valves, for the transmission of these products, with a total length of at least fifteen miles for the purpose of delivering gas to a distribution facility, except an interstate natural gas pipeline regulated by the United States federal power commission;
- 34 (8) "Independent consultants" means those persons who have no 35 financial interest in the applicant's proposals and who are retained by 36 the council to evaluate the applicant's proposals, supporting studies, 37 or to conduct additional studies;

- 1 (9) "Thermal power plant" means, for the purpose of certification, 2 any electrical generating facility using any fuel, including nuclear 3 materials, for distribution of electricity by electric utilities;
- 4 (10) "Energy facility" means an energy plant or transmission 5 facilities: PROVIDED, That the following are excluded from the 6 provisions of this chapter:
- 7 (a) Facilities for the extraction, conversion, transmission or 8 storage of water, other than water specifically consumed or discharged 9 by energy production or conversion for energy purposes; and
- 10 (b) Facilities operated by and for the armed services for military 11 purposes or by other federal authority for the national defense;
- 12 (11) "Council" means the energy facility site evaluation council 13 created by RCW 80.50.030;
- 14 (12) "Counsel for (([the])) <u>the</u> environment" means an assistant 15 attorney general or a special assistant attorney general who shall 16 represent the public in accordance with RCW 80.50.080;
- 17 (13) "Construction" means on-site improvements, excluding 18 exploratory work, which cost in excess of two hundred fifty thousand 19 dollars;
- 20 (14) "Energy plant" means the following facilities together with 21 their associated facilities:
- (a) Any stationary thermal power plant with generating capacity of two hundred fifty thousand kilowatts or more, measured using maximum continuous electric generating capacity, less minimum auxiliary load, at average ambient temperature and pressure, and floating thermal power plants of fifty thousand kilowatts or more, including associated facilities;
- (b) Facilities which will have the capacity to receive liquified natural gas in the equivalent of more than one hundred million standard cubic feet of natural gas per day, which has been transported over marine waters;
- 32 (c) Facilities which will have the capacity to receive more than an 33 average of fifty thousand barrels per day of crude or refined petroleum 34 or liquified petroleum gas which has been or will be transported over 35 marine waters, except that the provisions of this chapter shall not 36 apply to storage facilities unless occasioned by such new facility 37 construction;
- 38 (d) Any underground reservoir for receipt and storage of natural 39 gas as defined in RCW 80.40.010 capable of delivering an average of

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- 1 more than one hundred million standard cubic feet of natural gas per 2 day; and
- 3 (e) Facilities capable of processing more than twenty-five thousand 4 barrels per day of petroleum into refined products;
- 5 (15) "Land use plan" means a comprehensive plan or land use element 6 thereof adopted by a unit of local government pursuant to chapters 7 35.63, 35A.63, or 36.70 RCW;
- 8 (16) "Zoning ordinance" means an ordinance of a unit of local 9 government regulating the use of land and adopted pursuant to chapters 10 35.63, 35A.63, or 36.70 RCW or Article XI of the state Constitution.
- 11 **Sec. 2.** RCW 80.52.030 and 1981 2nd ex.s. c 6 s 3 are each amended 12 to read as follows:
- 13 The definitions set forth in this section apply throughout this 14 chapter unless the context clearly requires otherwise.
- 15 (1) "Public agency" means a public utility district, joint 16 operating agency, city, county, or any other state governmental agency, 17 entity, or political subdivision.
- 18 (2) "Major public energy project" means a plant or installation 19 capable, or intended to be capable, of generating electricity in an 20 amount greater than two hundred fifty megawatts, measured using maximum continuous electric generating capacity, less minimum auxiliary load, 21 22 at average ambient temperature and pressure. Where two or more such plants are located within the same geographic site, each plant shall be 23 24 considered a major public energy project. An addition to an existing 25 facility is not deemed to be a major energy project unless the addition itself is capable, or intended to be capable, of generating electricity 26 in an amount greater than two hundred fifty megawatts. A project which 27 is under construction on July 1, 1982, shall not be considered a major 28 29 public energy project unless the official agency budget or estimate for total construction costs for the project as of July 1, 1982, is more 30 than two hundred percent of the first official estimate of total 31 32 construction costs as specified in the senate energy and utilities committee WPPSS inquiry report, volume one, January 12, 1981, and 33 34 unless, as of July 1, 1982, the projected remaining cost of construction for that project exceeds two hundred million dollars. 35
- 36 (3) "Cost of construction" means the total cost of planning and 37 building a major public energy project and placing it into operation, 38 including, but not limited to, planning cost, direct construction cost,

- 1 licensing cost, cost of fuel inventory for the first year's operation,
- 2 interest, and all other costs incurred prior to the first day of full
- 3 operation, whether or not incurred prior to July 1, 1982.
- 4 (4) "Cost of acquisition" means the total cost of acquiring a major 5 public energy project from another party, including, but not limited
- 6 to, principal and interest costs.

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- 7 (5) "Bond" means a revenue bond, a general obligation bond, or any 8 other indebtedness issued by a public agency or its assignee.
- 9 (6) "Applicant" means a public agency, or the assignee of a public 10 agency, requesting the secretary of state to conduct an election 11 pursuant to this chapter.
 - (7) "Cost-effective" means that a project or resource is forecast:
- 13 (a) To be reliable and available within the time it is needed; and
- 14 (b) To meet or reduce the electric power demand of the intended
- 15 consumers at an estimated incremental system cost no greater than that
- 16 of the least-cost similarly reliable and available alternative project
- 17 or resource, or any combination thereof.
- 18 (8) "System cost" means an estimate of all direct costs of a
- 19 project or resource over its effective life, including, if applicable,
- 20 the costs of distribution to the consumer, and, among other factors,
- 21 waste disposal costs, end-of-cycle costs, and fuel costs (including
- 22 projected increases), and such quantifiable environmental costs and
- 23 benefits as are directly attributable to the project or resource.

Passed the House March 9, 1995.

Passed the Senate April 4, 1995.

Approved by the Governor April 17, 1995.

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